

# Predictive multi-scale network models with micro-porosity

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# Outline

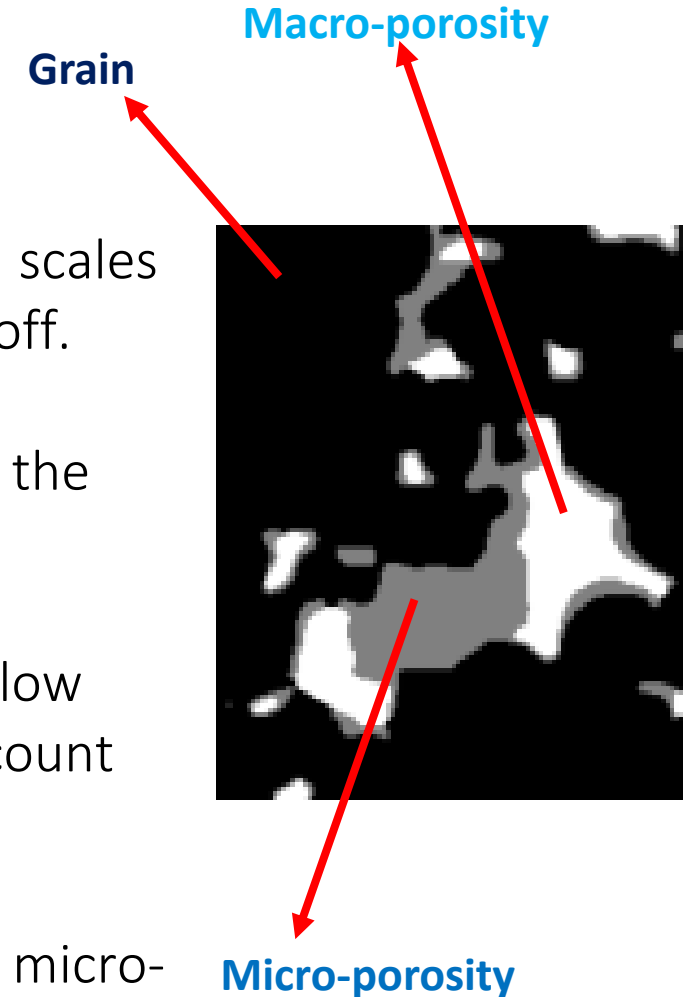
## ❖ **Incorporating micro-porosity in pore network models:**

- Identification of micro-links using micro-porosity from differential imaging.
- integrate micro-links and the macroscale network in terms of topology.
- Characterisation of micro-links.
- Results for single-phase flow incorporating all scales.
- Incorporating micro-links in two-phase flow using Leverett J-Function, Corey model and Archie equation.
- Developing a model for capillary pressure for all wettabilities.
- Sample results for two-phase flow.
- Incorporating flow through connected micro-porosity.

## ❖ **Application to characterizing single-phase and two-phase flow in a water-wet Estailades sample by Ying Gao et al. [2020].**

# Micro-porosity

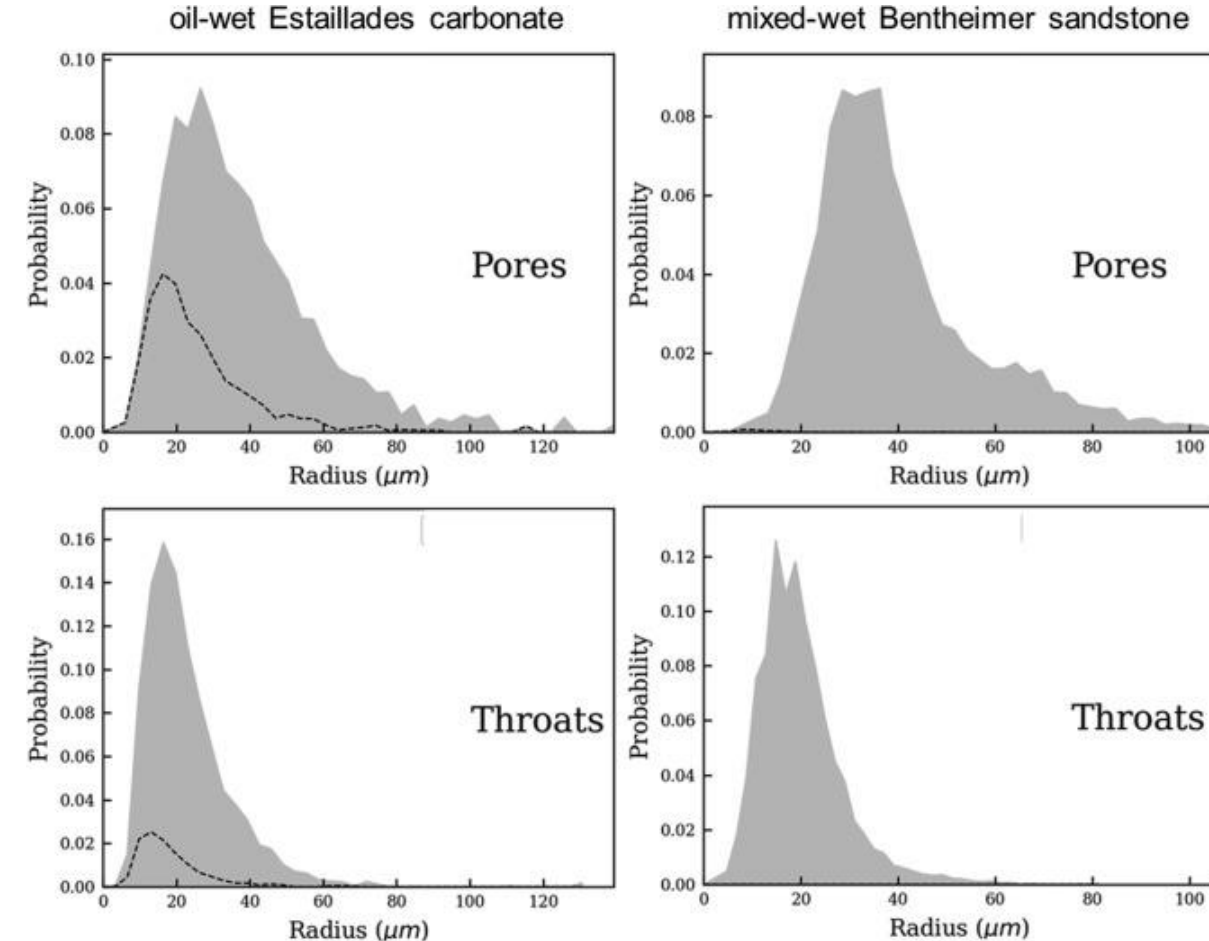
- In pore-scale imaging, it is often not possible to visualize pores of all scales present in one experiment due to the resolution/sample size trade-off.
- This sub-resolution pore space for some rocks such as Estailades or the reservoir sample is a significant fraction of the total porosity.
- Before we can apply our successful calibration and prediction workflow (Foroughi et. al, Phys. Rev. E, 2020 & Transp., 2021), we need to account for the connectivity provided by micro-porosity.
- Differential imaging makes it possible to identify micro-porosity in a micro-CT experiment and to quantify its porosity.



# Importance of micro-porosity

Pore and throat size distribution in Estailades and Bentheimer samples. The dashed black curve corresponds to isolated elements which are connected through micro-porosity.

*Including micro-porosity in our model to have correct connectivity and accessibility is essential.*



Lin et al., *Chemical Engineering Science*, 2020.

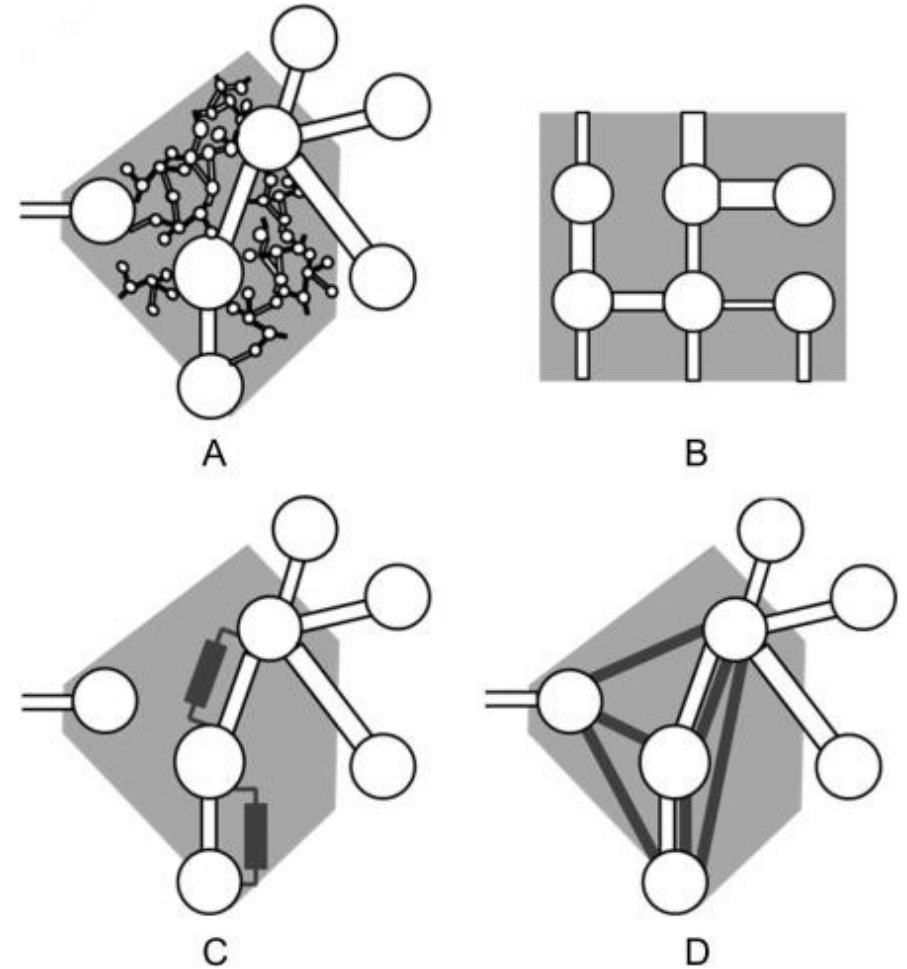
**Resolved Porosity: 0.11**

**Total Porosity: 0.288±0.013**

# Micro-porosity in pore network modelling

Multiscale or dual pore network models are the way to incorporate micro-porosity in pore-scale modelling.

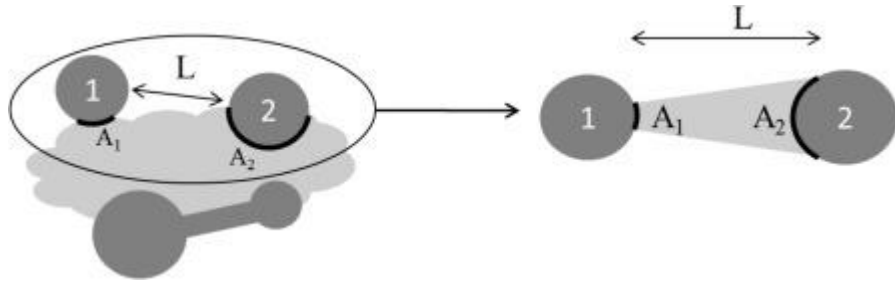
The important criteria for multiscale PNM are computational efficiency, and allowing micro-porosity to contribute in flow both in presence and absence of macro-porosity.



Schematic description of existing DPNM methods, Bultreys et al., *Advances in Water Resources*, 2015.

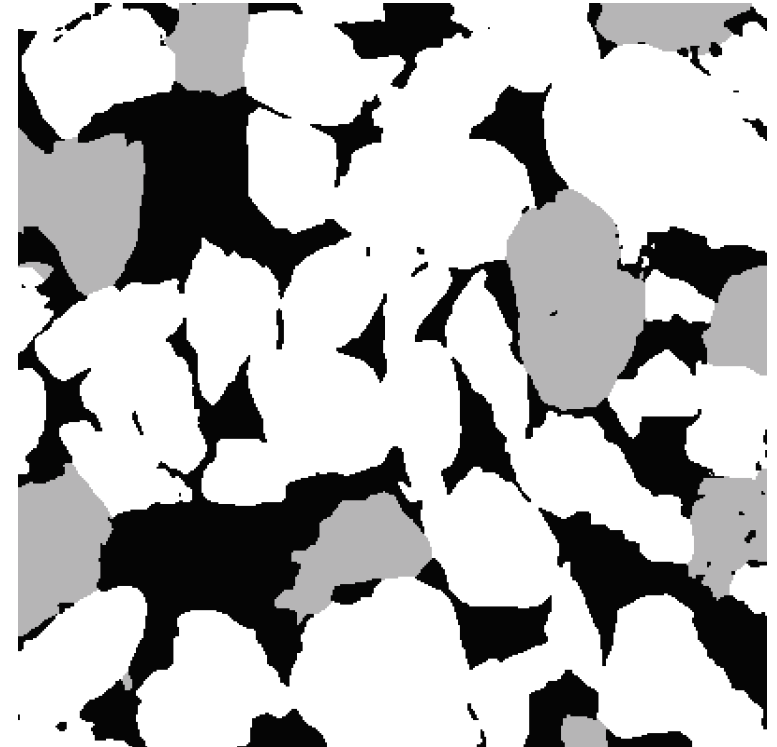
## Characterizing micro-porosity as throats

Black is inter-granular pore space, grey is microporous grain, white is solid grains.



Bultreys et al., *Advances in Water Resources*,  
2015.

Based on this Ruspini et al. developed a multiscale pore  
network model, *Transport in Porous Media*, 2021.



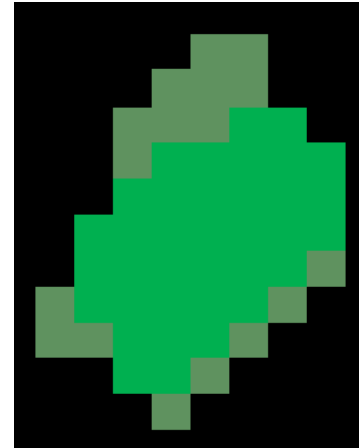
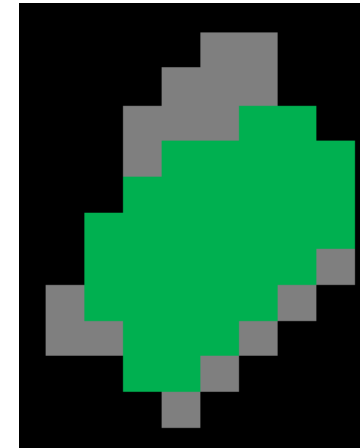
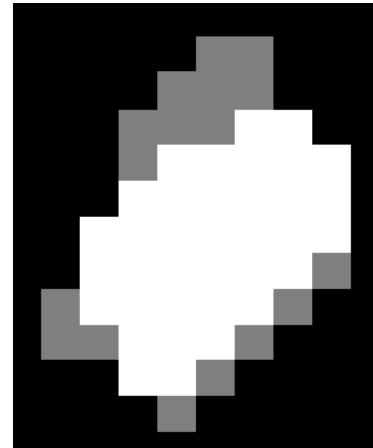
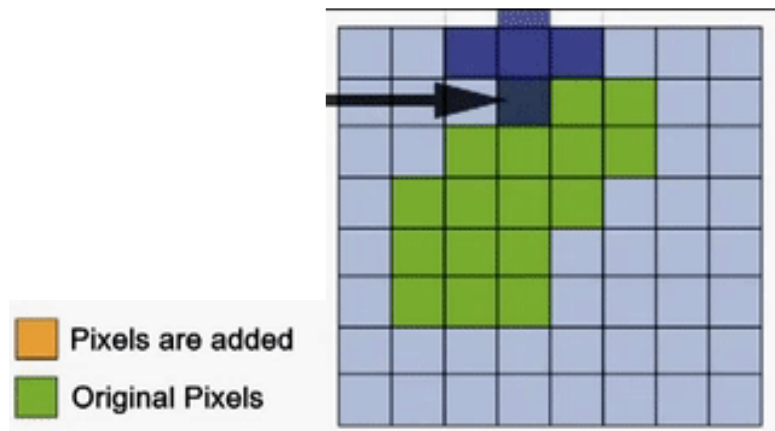
Mehmani and Prodanović., *Advances in Water  
Resources*, 2011.

## Differences compared to previous work in this area

- ❑ An automatic algorithm has been used to detect the micro-links based on a voxel-by voxel porosity map from micro-porosity derived from differential imaging. Micro-porosity is used to detect the possible connection between macro-network pores. Physical properties such as length, volume and conductivity will be assigned to these links.
- ❑ Empirical models will be used to characterise unresolved porosity instead of nanometre level scanning. This empirical model give us the opportunity to consider different wettability systems.
- ❑ We can model cases where the macro-porosity has no connectivity and allow flow across the network in micro-porosity only.

# Workflow

- Assign the nearest two pores to each voxel containing micro-porosity in the image based on an automatic dilation algorithm.

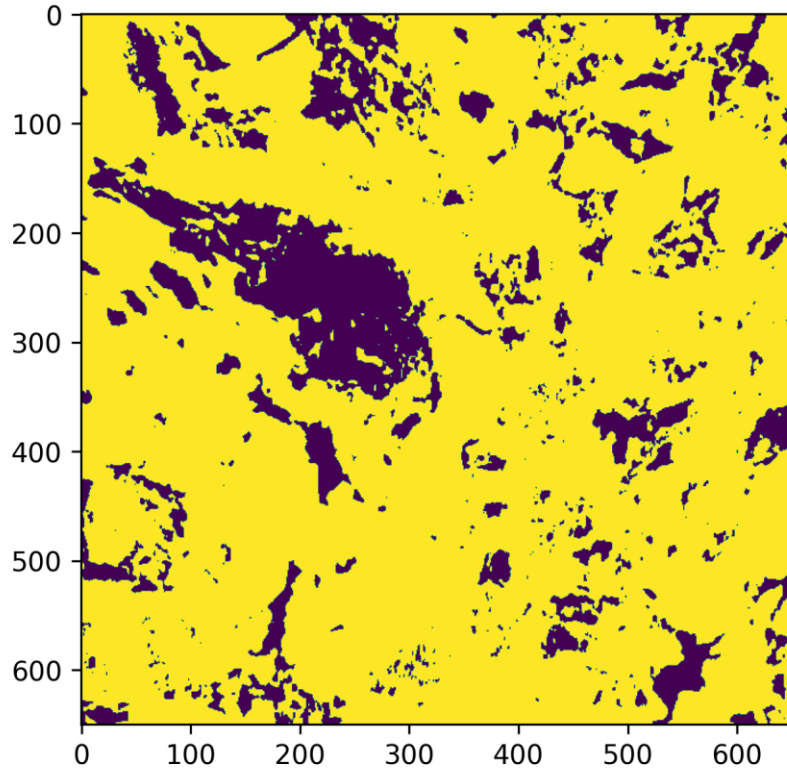




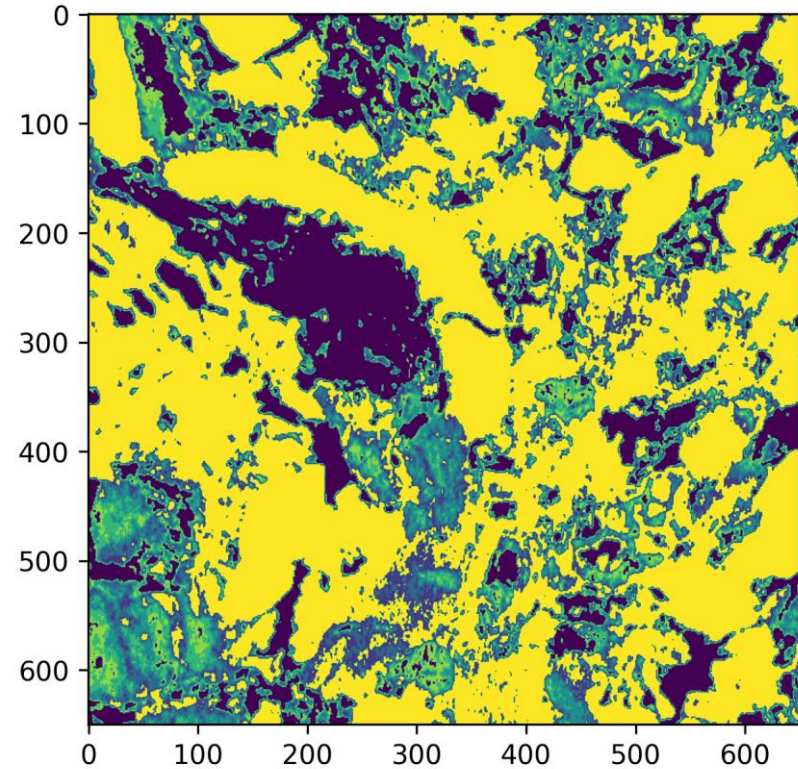
# Workflow

- Assign the nearest two pores to each voxel containing micro-porosity in the image based on a automatic dilation algorithm.
- Based on the differential imaging results and previous step results assign micro-porous regions to micro-throats.
- Based on average porosity and volume of the region assign conductivity and volume to each micro-throat.
- Provide average macroscopic properties to micro-throats: volume and conductance as a function of imposed capillary pressure.
- Modify the flow model to consider a network with micro-throats.

# Assessment of micro-porosity in an Estailades Sample



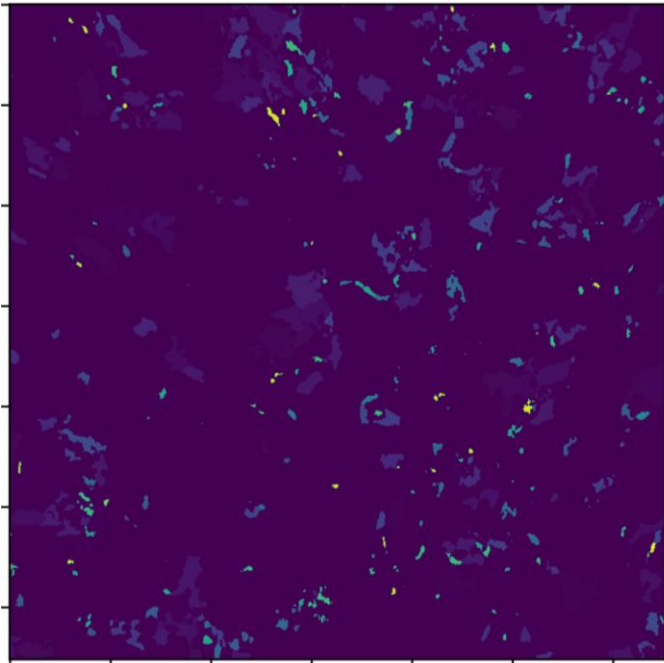
Pore structure used for pore network extraction



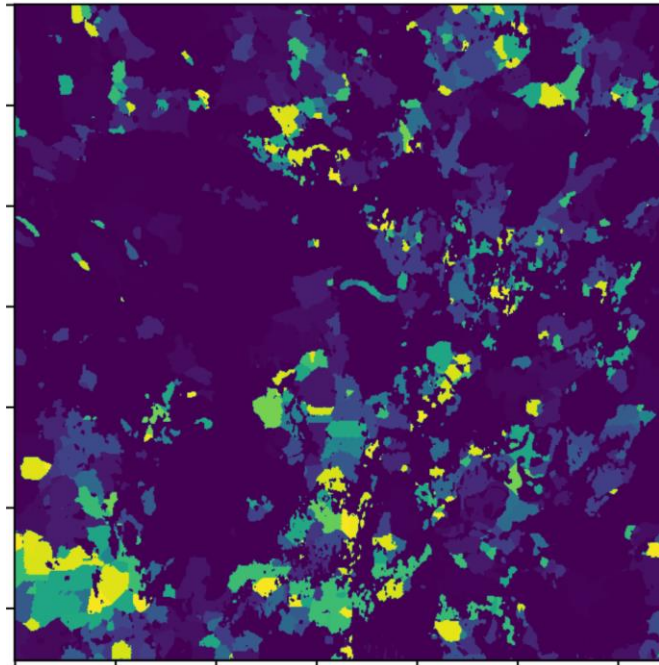
Micro-porosity results obtained from differential imaging

## Characterizing micro-porosity as throats

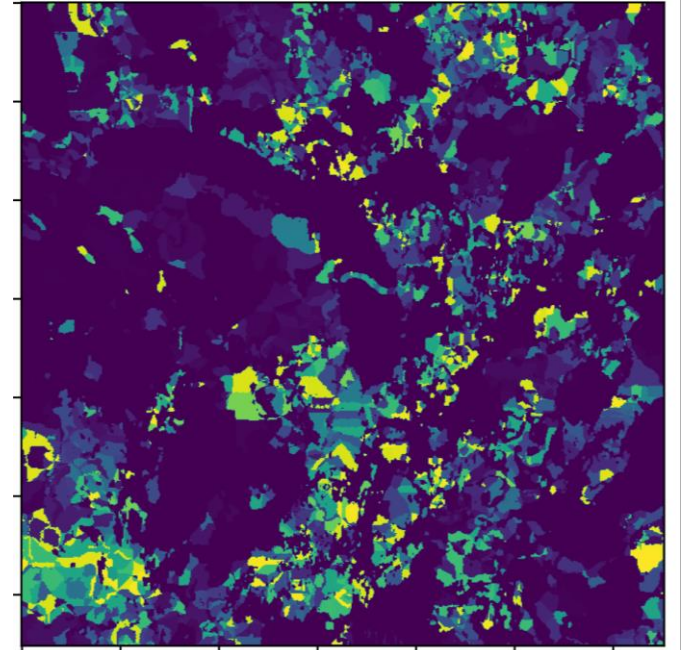
- Detection of two nearest pores to each micro-porous voxel based on a dilation process.
- These maps help us detect properties of the micro-link shared between two pore indices (if it exists).



Pore number map obtained from pore network extraction



Nearest pore label to each micro-porous voxel is identified.

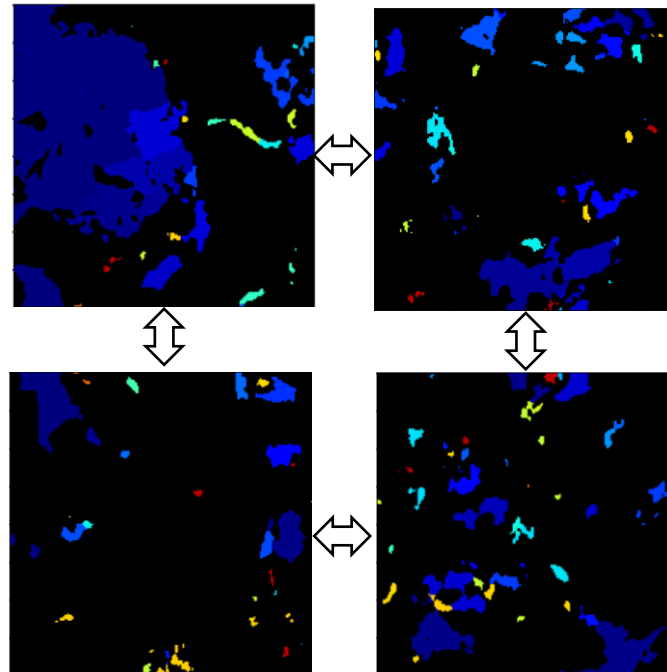
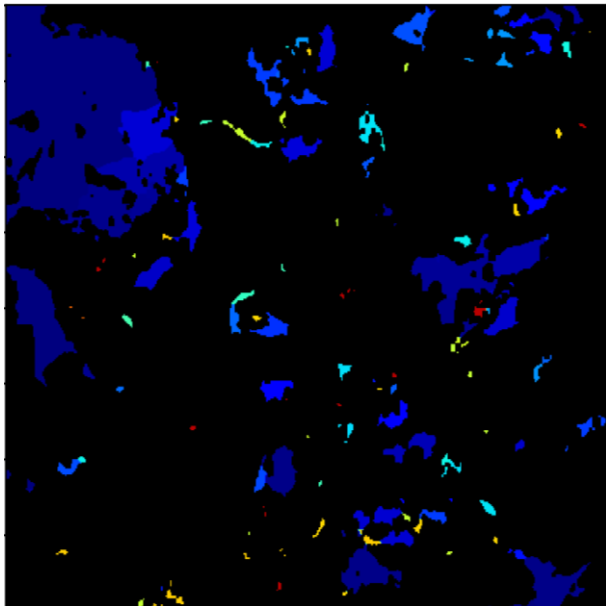


Next nearest pore label to each micro-porous voxel is identified.

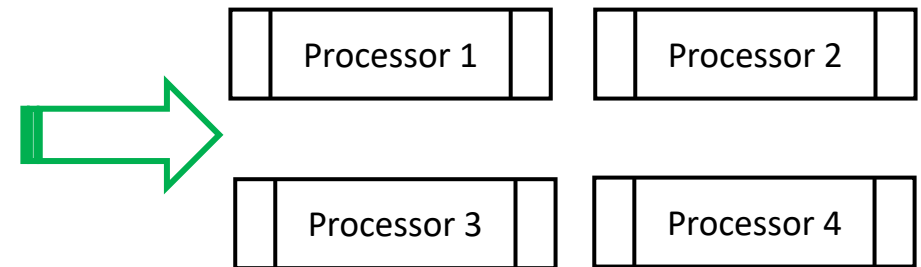
## Challenge in characterisation of micro-links for large sample

The process of micro-link characterisation would become **computationally challenging** both in terms of **computational speed** and **memory** management for large samples.

- Dilation algorithm is time consuming and requires speed up. The dilation algorithm is a recursive process in which pore label is transferred to neighbouring microporous voxels iteratively. As this process is local, increasing computational speed is possible by **parallel computation**.



For my workstation with 32 threads the computational time can be decreased by factor of 32!



## Challenge in characterisation of micro-links for large sample

- Another challenging step is memory management for finding micro-links based on two microporous pore labels from the dilation step. As finding all micro-links for the whole image in one step is not possible due to **memory restrictions**, we do this process **sequentially** and in each step a part of whole image has been selected. **In this way we can manage up to 2000 cubed images and more.**

## Micro-link characterisation

Each micro-porous voxel that has two assigned pore numbers  $i$  and  $j$  has label  $l_{i,j}$ . The summation of volume of these voxels give us the micro-link,  $l_{i,j}$ , volume. mpv stands for micro-porous voxel.

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**Micro-link Volume**

$$V_{l_{i,j}} = \sum V_{mpv}^k$$

**Micro-link Cross sectional Area**

$$A_{l_{i,j}} = \frac{V_{l_{i,j}}}{D_{i,j}}$$

**Micro-link porosity**

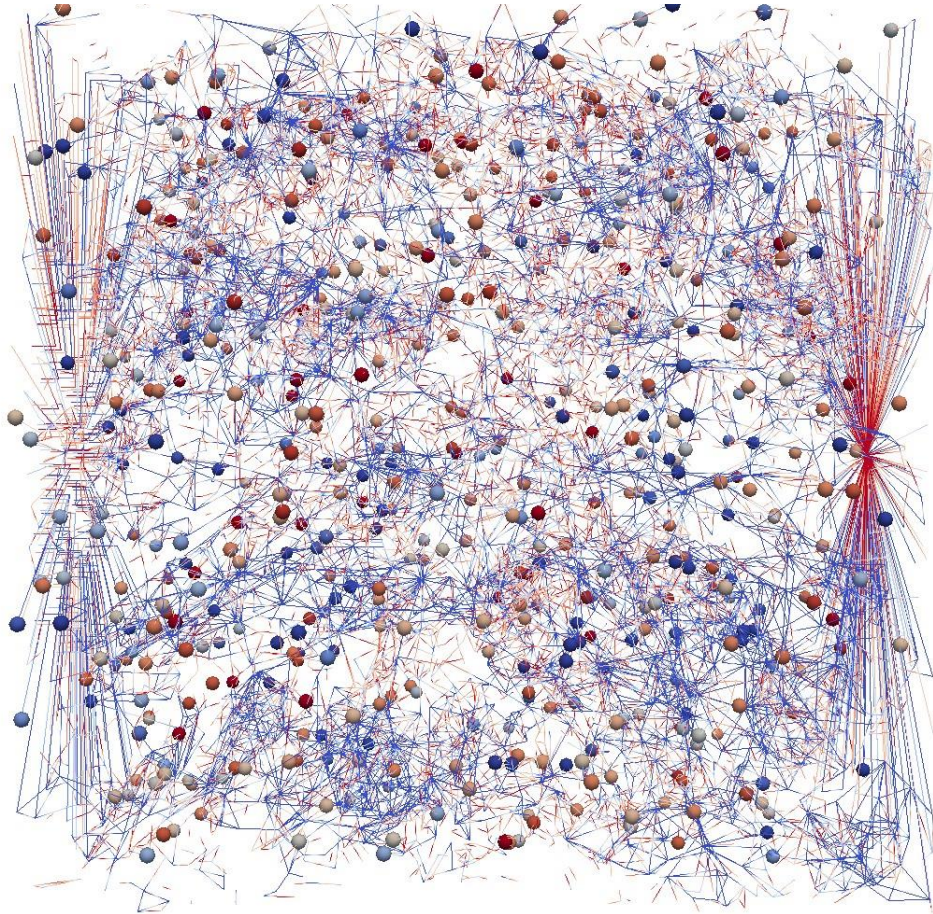
$$\phi_{l_{i,j}} = \frac{\sum \phi_{mpv}^k}{N}$$

**Permeability based on Carman-Kozeny**

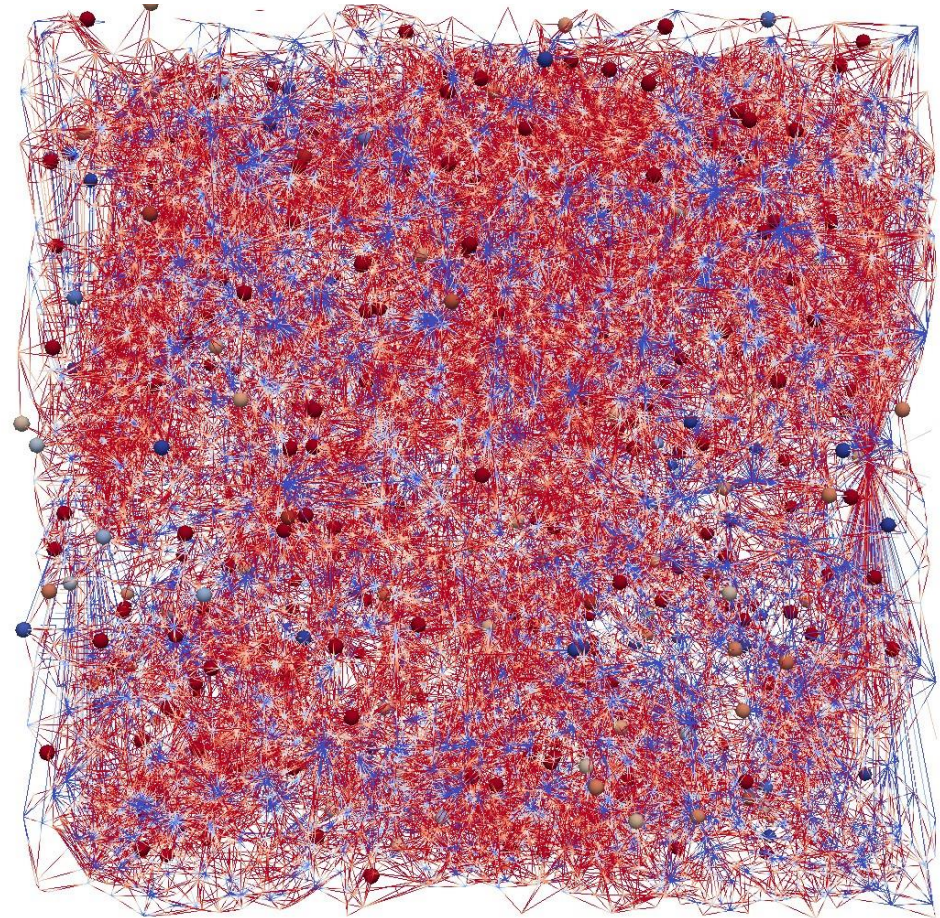
$$k = \frac{1}{180} \frac{d_g^2 \phi^3}{(1 - \phi)^2}$$



# Multiscale network topology by including micro-links



No. Pores: 15672, No. throats: 17884



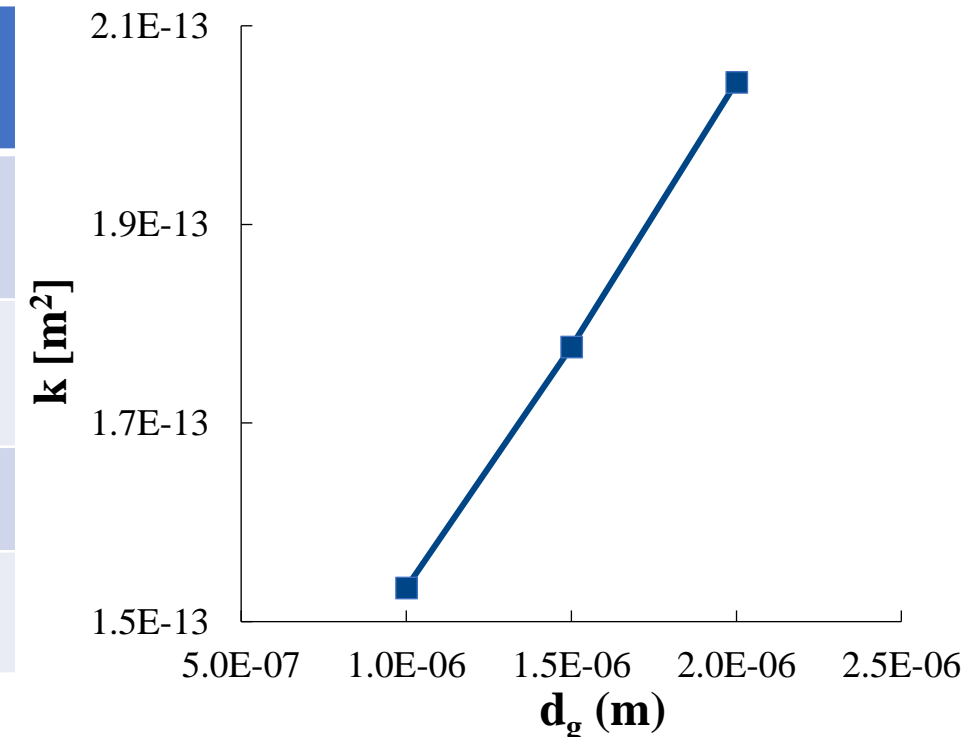
After adding 78995 micro-links



## Single phase flow results (the Estailades Sample)

For micro-links the permeability which is calculated from the Kozeny-Carman equation is imported from the file. In our modelling  $d_g$  is a matching parameter.

	Porosity	Permeability ( $m^2$ )	Formation Factor
Network based on macro-porosity	0.125	$1.23 \times 10^{-13}$	227
Micro-porosity incorporated network	0.293	$1.70 \times 10^{-13}$	114
Direct modeling	-	$2.06 \pm 0.43 \times 10^{-13}$	-
Experiment	0.293	$1.75 \pm 0.11 \times 10^{-13}$	-





## Two-phase flow modelling

For two-phase flow modelling we need to assign the capillary pressure and relative permeability for micro-links. For this purpose we use empirical equations in the literature.

For capillary pressure we use the Leverett J-function, power-law model and our recently-developed model for all wettabilities (Foroughi et al., 2022) and for relative permeability we use the Corey model:

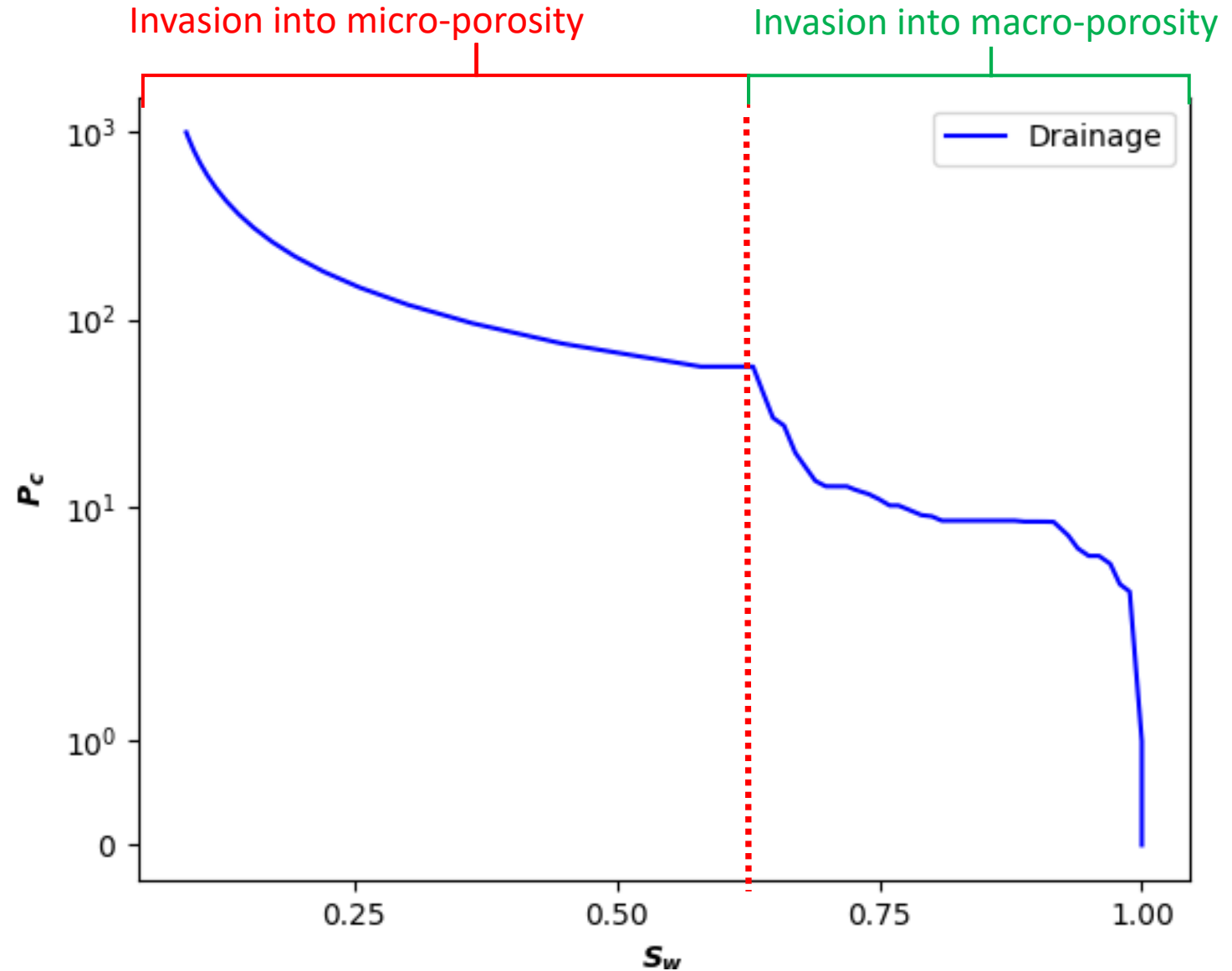
$$P_c(S_w) = J(S_w) \frac{\sigma \cos \theta}{\sqrt{k/\phi}}$$

## Two-phase flow modelling

Parameter	Equation	Used model
Leverett j-function	$P_c = \frac{J(S_w)\sigma}{\sqrt{k/\phi}}$	-
Assumed analytical relation for J	$J(S_w) = J_0 S_e^A$	$J(S_w) = 0.25 \times S_e^{-1}$
Normalized saturation	$S_e = \frac{S_w - S_{wi}}{1 - S_{wi}}$	$S_{wi} = 0$
Corey model for water rel. perm.	$k_{rw} = k_{rwMax} S_e^{nw}$	$k_{rw} = S_e^2$
Corey model for oil rel. perm.	$k_{ro} = k_{roMax} (1 - S_e)^{no}$	$k_{ro} = 0.9 \times (1 - S_e)^{2.5}$
Archie model for resistivity Index	$R_t = \frac{1}{S_w^n} \frac{a R_w}{\phi^m}$	$R_t = \frac{1}{S_w^n} \frac{R_w}{\phi^{1.9}}$

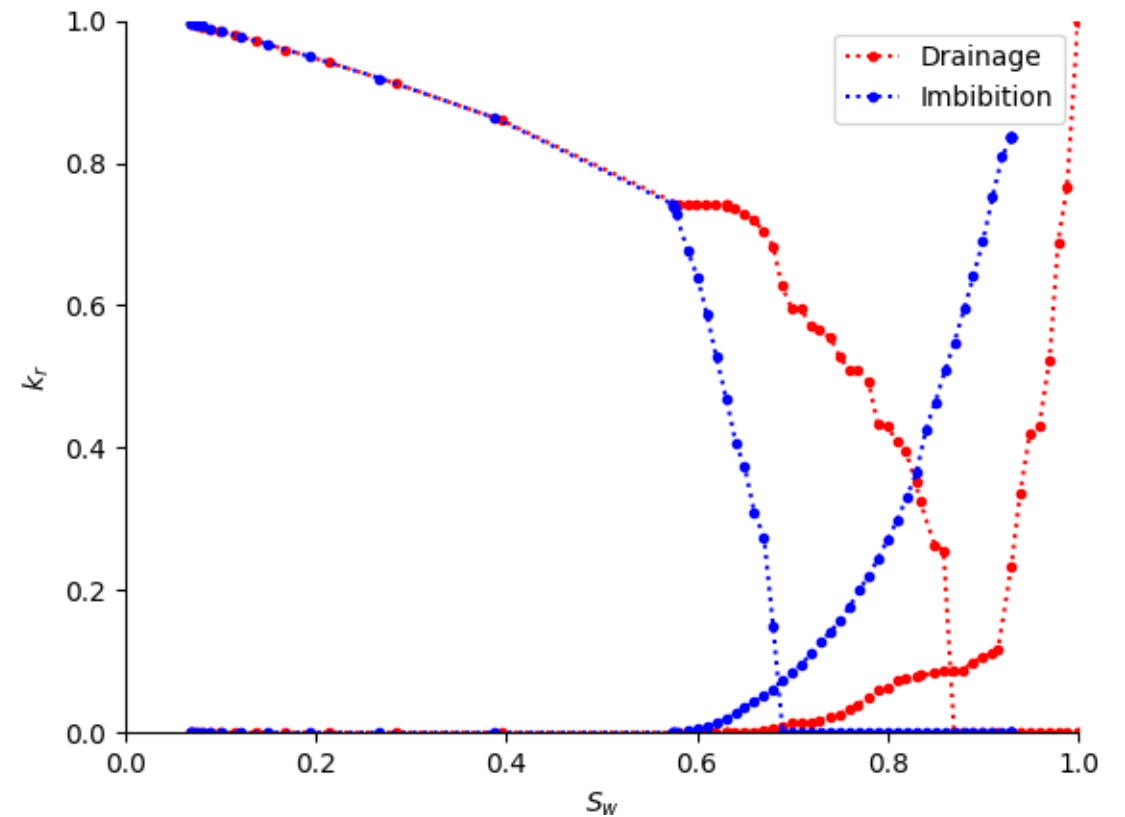
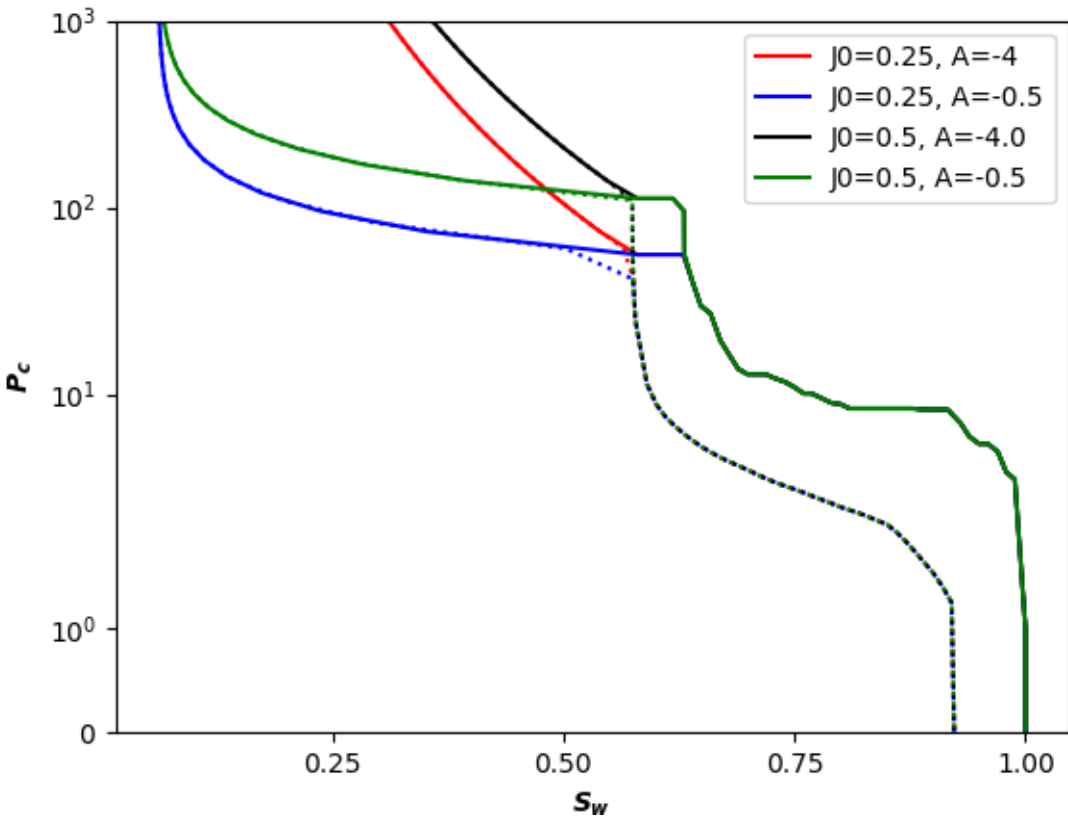
# Capillary pressure for primary drainage

$$J_0 = 0.25$$
$$A = -1$$
$$J(S_w) = J_0 S_e^A$$



# Capillary pressure for primary drainage and imbibition

Capillary pressure results for both drainage and imbibition. Same Leverett J-function for both drainage and imbibition (no hysteresis). Relative permeability results for one set of parameters reported.



## Capillary pressure models and limitations

Brooks and Corey model:

$$S_e = \frac{S_w - S_{wi}}{1 - S_{or} - S_{wi}} \quad P_c = P_{ct}(S_e)^{\frac{1}{\lambda}}$$

Van Genuchten model:

$$P_c = 1/\alpha \left( S_e^{-1/m} - 1 \right)^{1-m}$$

These two models are restricted to water-wet systems. A power law model by Skjaeveland et al. 2000 presented for mixed-wet system:

$$P_c = c_w/S_e^{a_w} + c_o/(1 - S_e)^{a_o}$$

Limitation: it is not possible to explicitly determine saturation from capillary pressure.

## A closed form expression proposed for capillary pressure

“A Closed-form Equation for Capillary Pressure in Porous Media for All Wettabilities”

published in *Transport in Porous Media*

$$S_e = \frac{S_w - S_{wi}}{1 - S_{or} - S_{wi}} \quad P_c = A + B \tan\left(\frac{\pi}{2} - \pi S_e^C\right)$$

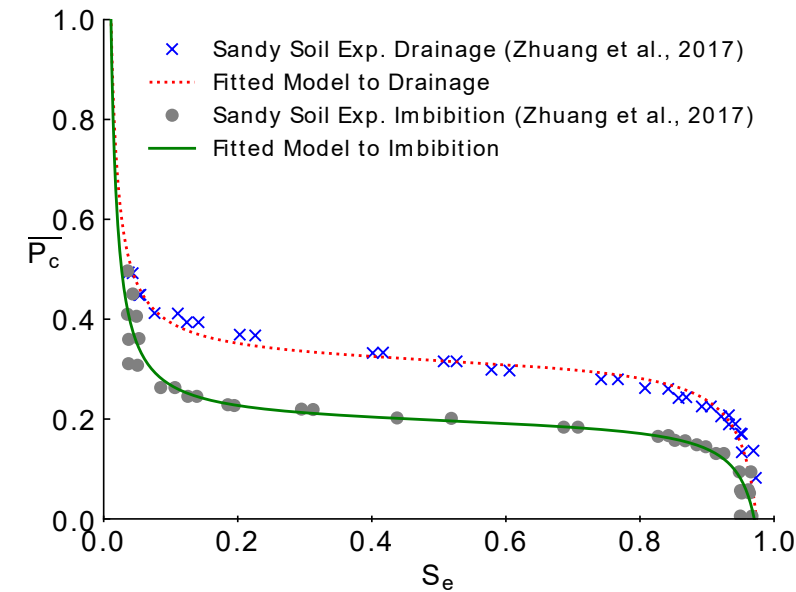
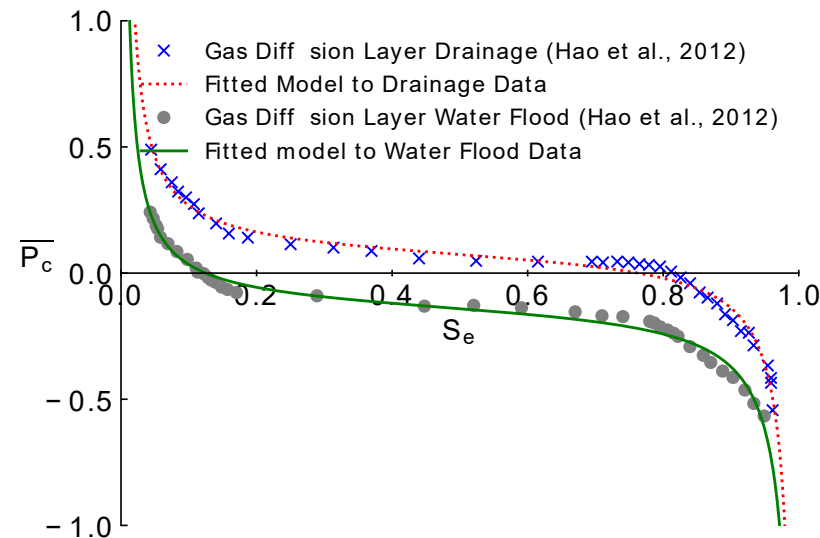
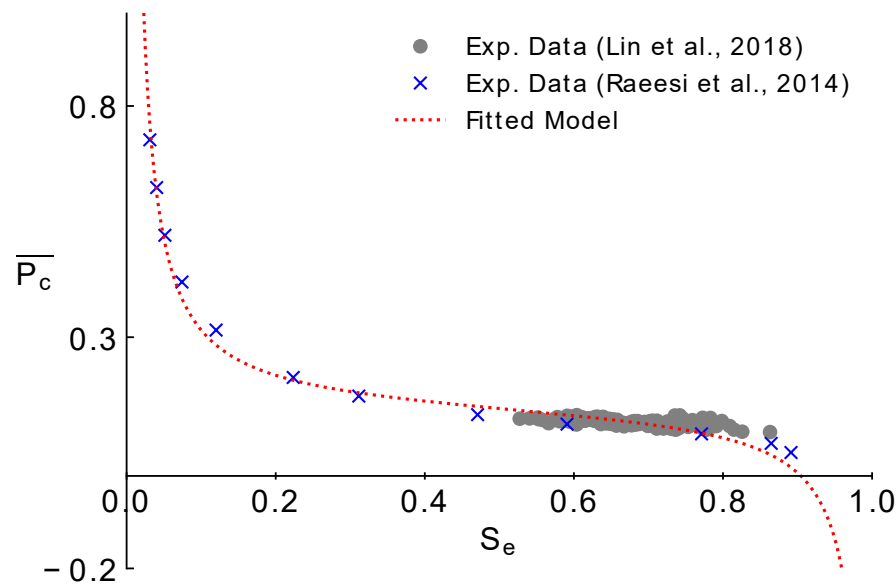
$$S_e = \left( \frac{1}{\pi} \left( \frac{\pi}{2} - \tan^{-1} \frac{P_c - A}{B} \right) \right)^{1/C}$$

This model can match different capillary systems range (from water-wet, mixed-wet and oil-wet).

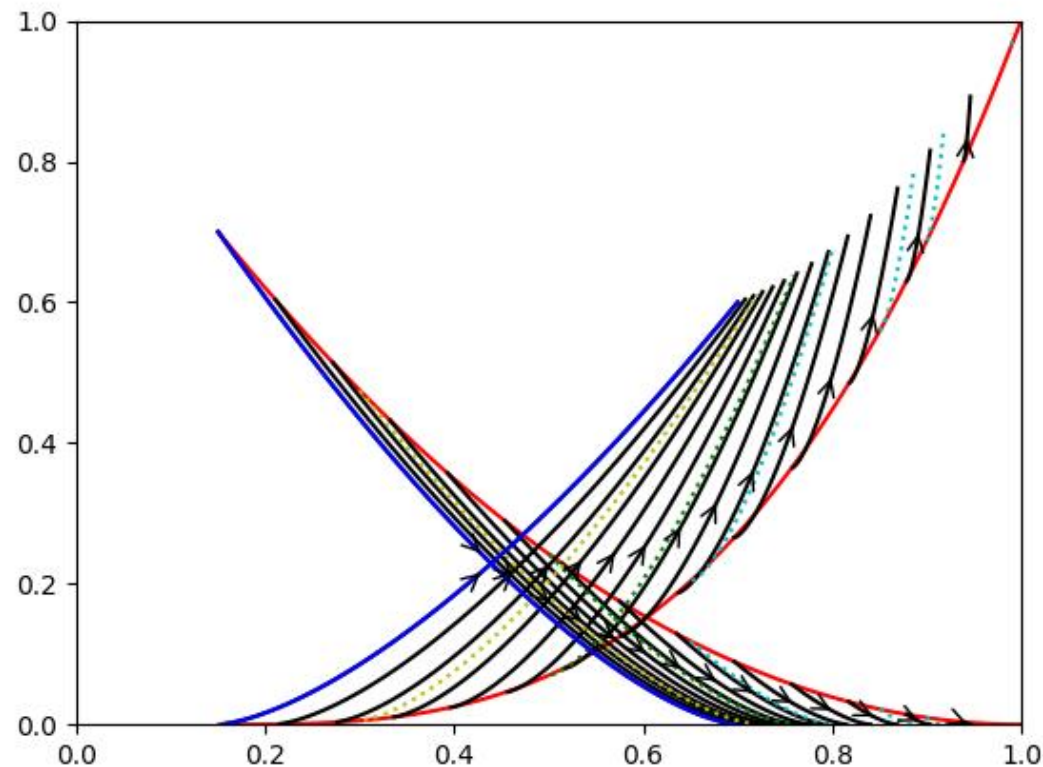
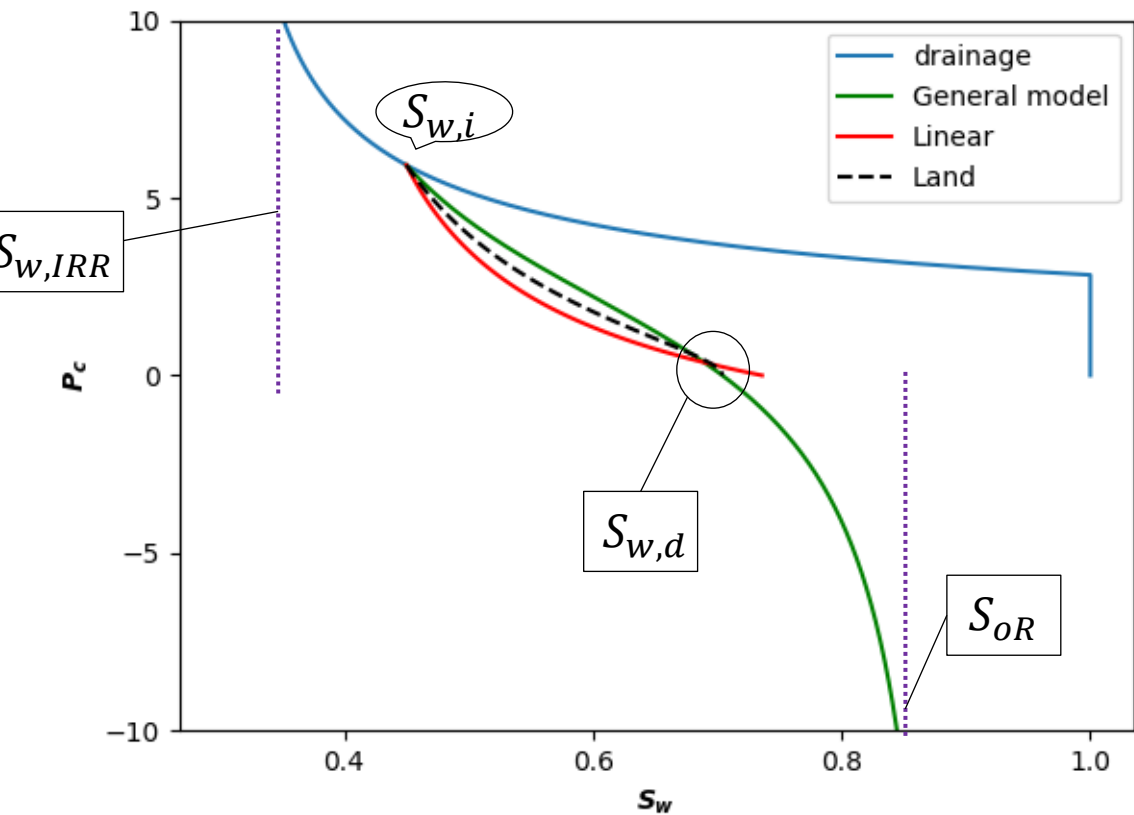
Also saturation can be obtained explicitly from capillary pressure.

# Fitting the proposed model to the experimental data (water-wet, oil-wet, and mixed-wet)

The model is matched accurately to **29 datasets** in the literature for **water-wet, mixed-wet** and **hydrophobic** media, including **rocks, soils, bead** and **sand packs** and **fibrous materials** with **over four orders of magnitude** difference in **permeability** and **porosities** from **20%** to nearly **90%**.



# Including hysteresis in the model



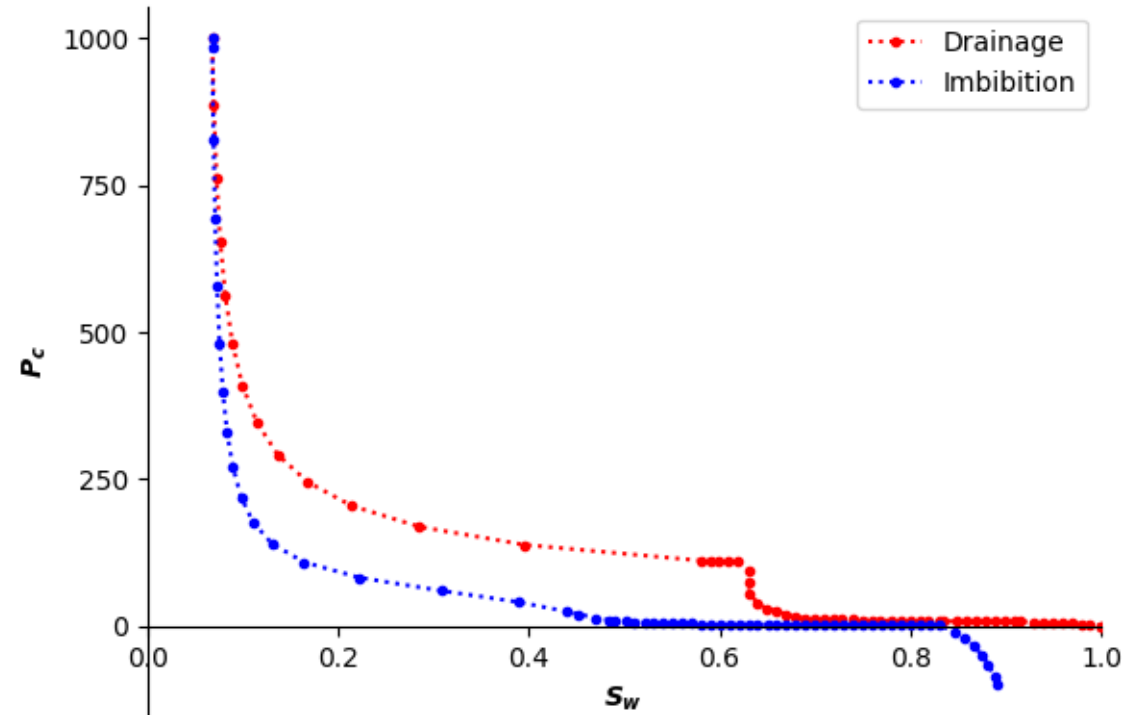
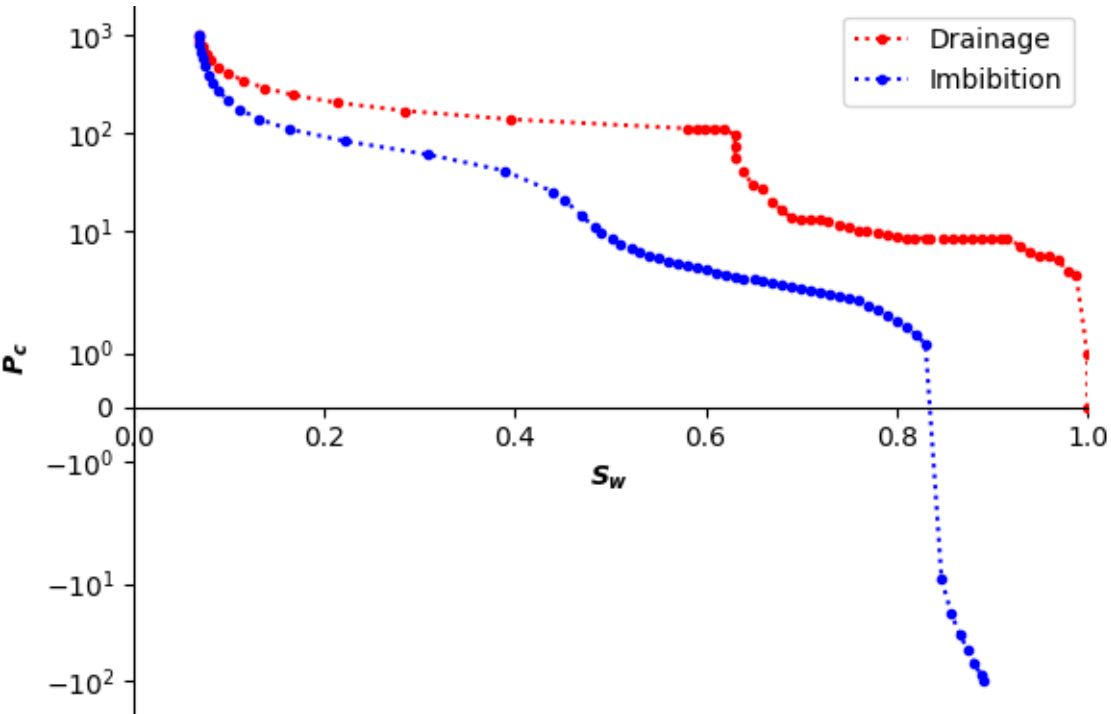
Scanning curves obtained based on Killough model

$$C_d = \frac{1}{S_{o,d}} - \frac{1}{S_o^{Max}}$$

$$C_r = \frac{1}{S_{o,r}} - \frac{1}{S_o^{Max}}$$

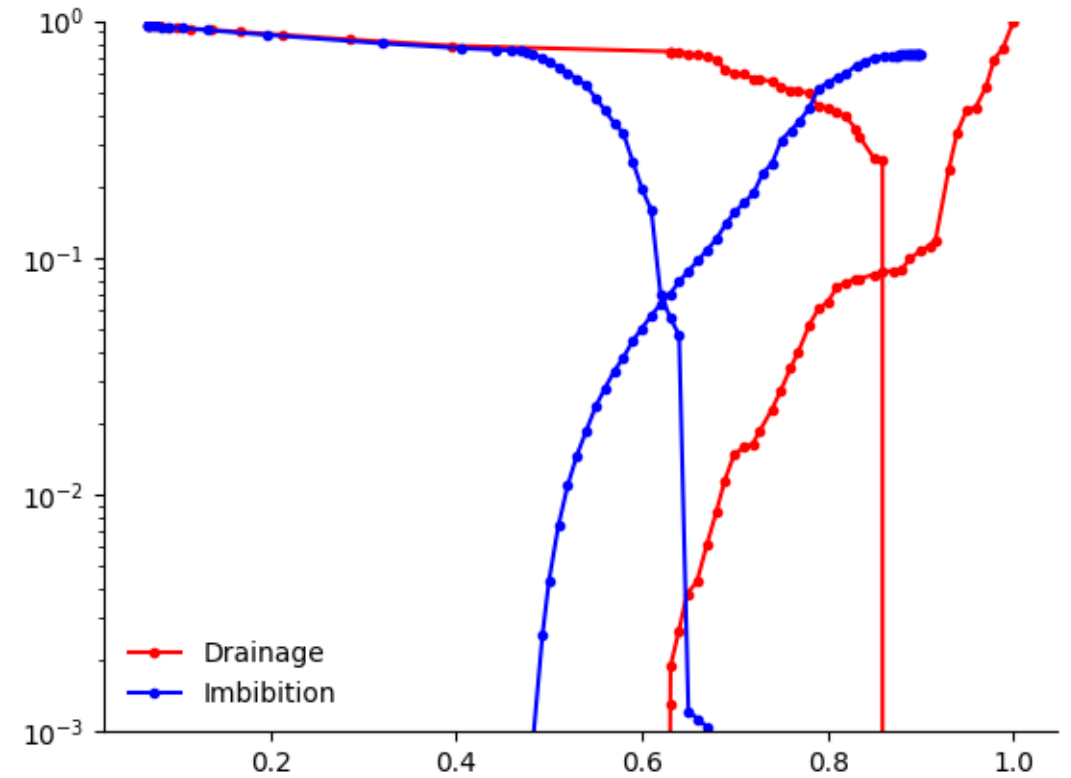
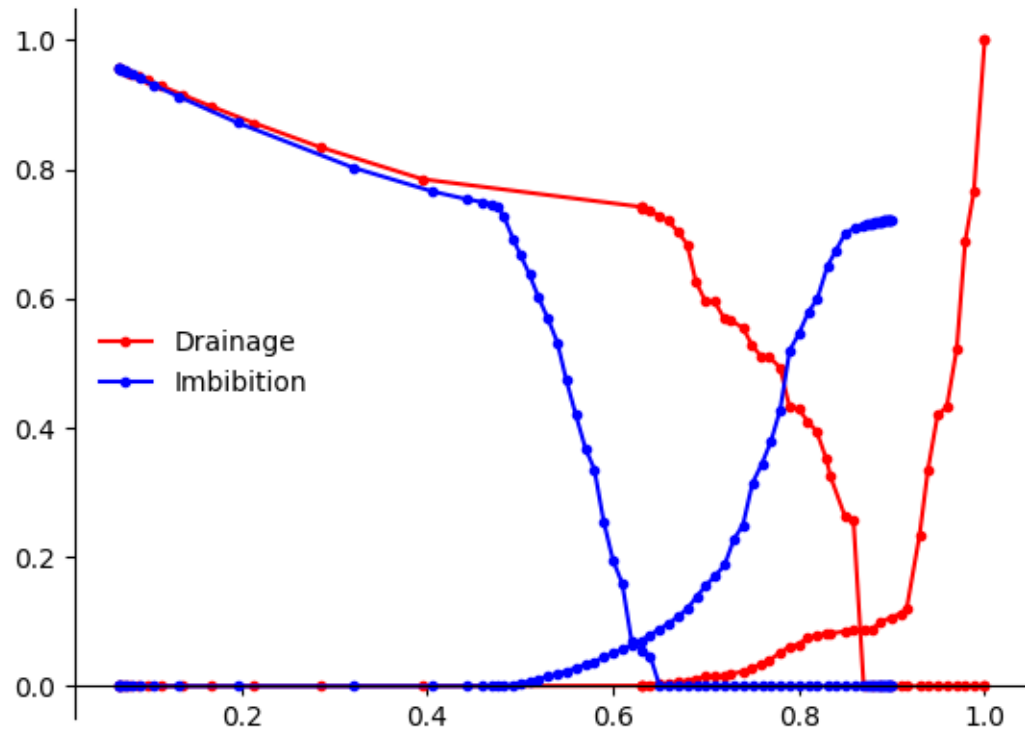


# Capillary pressure for primary drainage and waterflooding including hysteresis (WW)



Water-wet system with zero contact angle.  $S_{wi} = 0.1$ ,  $S_{or} = 0.1$ ,  $A = 0.5$ ,  $B = -0.5$  for Brooks-Corey model and for Killough model  $\alpha = 2.0$  and  $\lambda = 0.9$ . and Land coefficient  $C = 5$ .

# Relative permeability for primary drainage and waterflooding including hysteresis



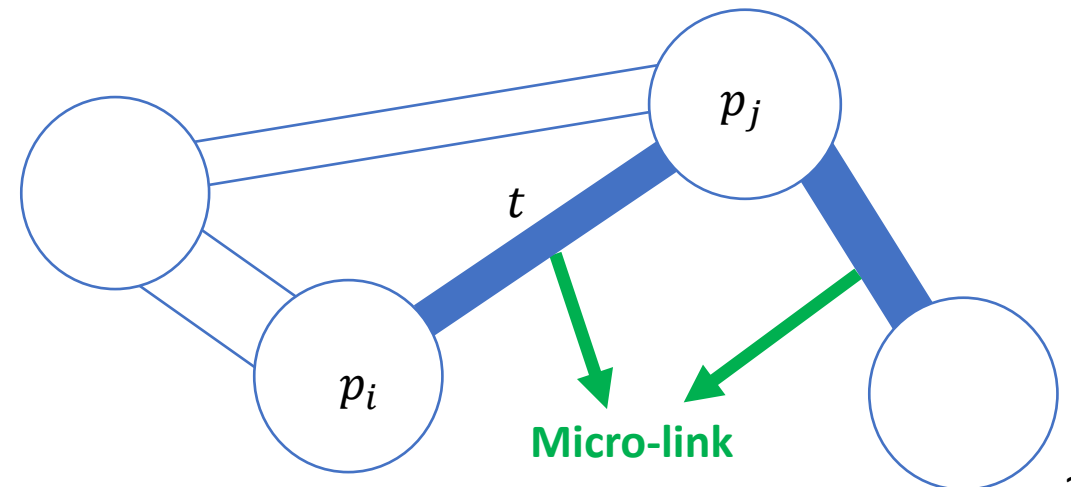
## Flow between two micro-links with a macro-pore in between

How do we deal with micro-porosity containing one phase, while the pore contains another phase? Need to allow flow across micro-porous links, bypassing the pores. Critical in the sample where the macro-pore space is not connected.

We need to consider this in our model. For this purpose the conductivity between pore  $i$  and  $j$  is defined as follows:

$$\frac{L_{ij}}{g_{p,ij}} = \min \left( \frac{L_i}{g_{p,i}} + \frac{L_t}{g_{p,t}} + \frac{L_j}{g_{p,j}}, \frac{L_j + L_i + L_t}{g_{p,t}} \right)$$

**This relation has been used for both flow and electrical conductivity**



## Estailades water-wet sample by Gao et al. [2020]

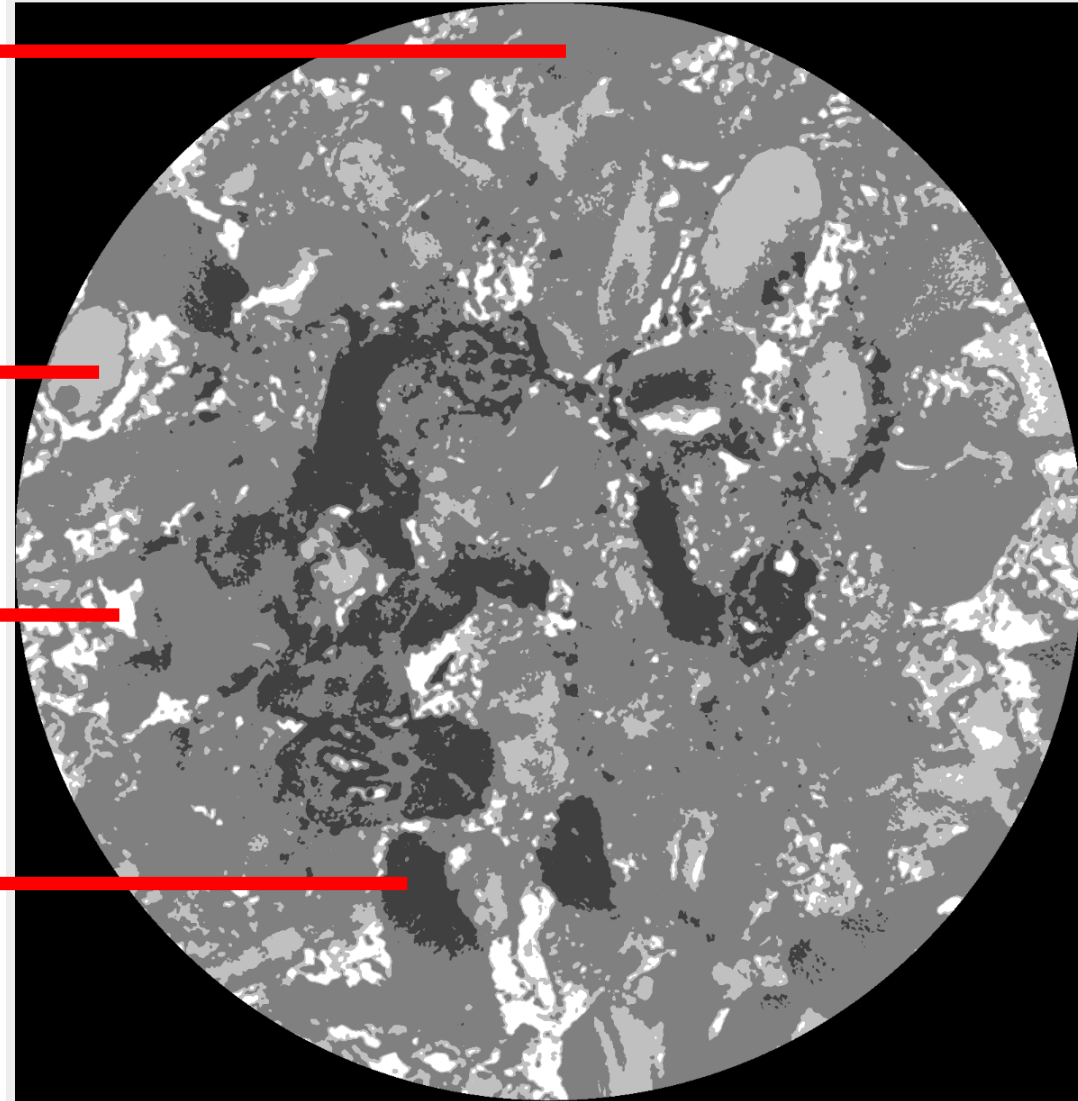
- Sample porosity is  $28.4 \pm 0.5\%$
- Macro-pores is 6.9%
- Micro-porosity (unresolved) is 21.5%
- Sample size  $1582 \times 1582 \times 2789$
- Voxel size  $3.58 \mu m$
- **Macro-pores are not connected**
- **Different sample and image than the test case previously presented.**
- $Ca = 7.3 \times 10^{-6}$
- Permeability  $1.06 \pm 0.02 \times 10^{-13} m^2$
- Micro-pore I has 0.568 volume fraction with porosity 0.260.
- Micro-pore II has 0.096 volume fraction with porosity 0.70.

Micro-pore I

Micro-pore II

Macro pores

Grain



## Conclusions and Future work

- Including micro-porosity in the pore network model leads to correct saturation and pore volume.
- Also it is essential to improve our prediction of connectivity and permeability. Furthermore it has important effect on accessibility to elements of network.
- A new closed-form model for capillary pressure has been proposed that can work for all type of wettability.
- Consider flow through micro-porosity by modifying the conductivity term.
- Sensitivity analysis on effect of micro-porosity in pore network modelling
- We will continue to apply this methodology along with our wettability optimization workflow to our datasets including **Estailades (by Gao, 2020 and Lin, 2021)** and a reservoir sample (Yihuai Zhang).

## Acknowledgments

We gratefully acknowledge funding from the **Shell Digital Rocks** program at Imperial College London.



**Thank you for your attention!**